


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER Ute Tribal 15-13-4-3		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT SOUTH MYTON BENCH		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				7. OPERATOR PHONE 435 646-4825		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0006154		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		9. OPERATOR E-MAIL mcrozier@newfield.com		
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kenneth and Nancy Moon		
14. SURFACE OWNER PHONE (if box 12 = 'fee')				15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 20458 West East River Road, ,		
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>				19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	632 FSL 2032 FEL	SWSE	13	4.0 S	3.0 W	U
Top of Uppermost Producing Zone	632 FSL 2032 FEL	SWSE	13	4.0 S	3.0 W	U
At Total Depth	632 FSL 2032 FEL	SWSE	13	4.0 S	3.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 632		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320		26. PROPOSED DEPTH MD: 7245 TVD: 7245		
27. ELEVATION - GROUND LEVEL 5491		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Mandie Crozier	TITLE Regulatory Tech
SIGNATURE	DATE 09/29/2009
PHONE 435 646-4825	EMAIL mcrozier@newfield.com
API NUMBER ASSIGNED 43013501560000	APPROVAL  Permit Manager

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7245		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7245	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	300	24.0			

T4S, R3W, U.S.B.&M.

S89°52'W - 80.20 (G.L.O.)

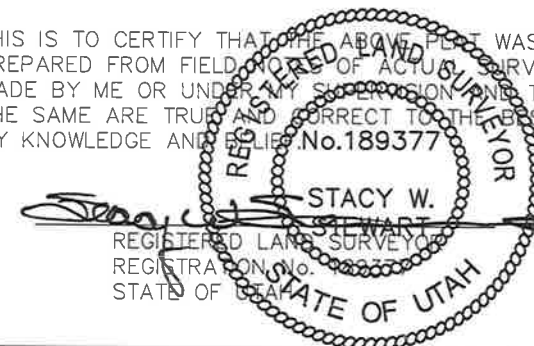
$S89^{\circ}53'47''W - 2644.98'$ (Meas.)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 15-13-4-3,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 13, T4S, R3W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
12-16-08

SURVEYED BY: C.M.

DATE DRAWN:
01-02-08

DRAWN BY: F.T.M.

REVISÉ:

SCALE: 1" = 1000'

$S00^{\circ}50'52''E - 2644.35'$ (Meas.) $S00^{\circ}01'E$ (G.L.O.)

 = SECTION CORNERS LOCATED

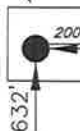
BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

WELL LOCATION:
WELL 15-13-4-3

ELEV. UNGRADED GROUND = 5491.3'

13

DRILLING
WINDOW



WELL 15-13-4-3
(Surface Location) NAD 83
LATITUDE = 40° 07' 45.76"
LONGITUDE = 110° 10' 08.23"

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

Ent 413009 Bk A562 Pg 88
Date: 27-FEB-2009 9:09AM
Fee: \$14.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESE COUNTY CORPORATION
Br: NEWFIELD ROCKY MOUNTAIN

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 20th day of January, 2009 by and between **Kenneth and Nancy Moon, whose address is 20458 West East River Rd, Duchesne, UT 84021**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West

Section 13 All

Section 23 NW ¼, NWSW, NESW, & SWSW

Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26: thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

Duchesne County, Utah
being 1447.89 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 20th 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

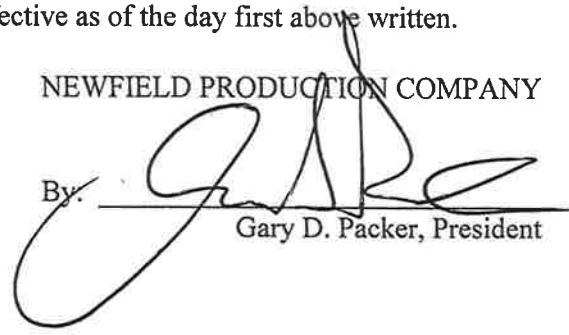
SURFACE OWNER

NEWFIELD PRODUCTION COMPANY


By:


Kenneth Moon

By:


Gary D. Packer, President

By:

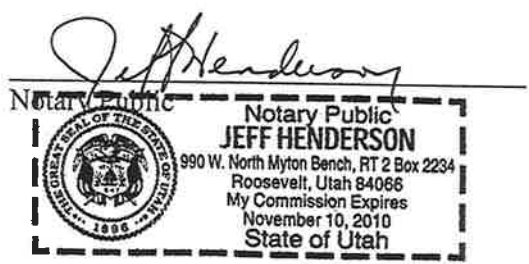

Nancy Moon

STATE OF UTAH)
COUNTY OF Duchesne)ss
UTAH)

This instrument was acknowledged before me this 20th day of JAN., 2009 by Kenneth Moon.

Witness my hand and official seal.

My commission expires 11-10-10

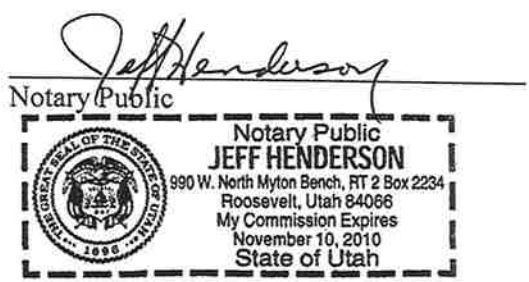


STATE OF UTAH)
COUNTY OF Duchesne)ss
UTAH)

This instrument was acknowledged before me this 20th day of JAN., 2009 by Nancy Moon.

Witness my hand and official seal.

My commission expires 11-10-10

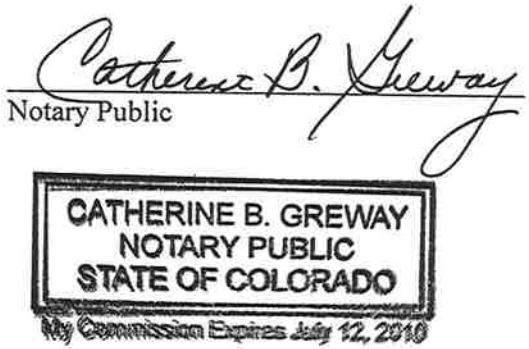


STATE OF COLORADO)
COUNTY OF DENVER)ss
)

This instrument was acknowledged before me this January 30, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires 7/12/2010



NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 15-13-4-3
SW/SE SECTION 13, T4S, R3W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1,955'
Green River	1,955'
Wasatch	7,245'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,955' – 7,245'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 15-13-4-3**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	7,245'	15.5	J-55	LTC	4,810 2.09	4,040 1.75	217,000 1.93

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 15-13-4-3**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,245'	Prem Lite II w/ 10% gel + 3% KCl	362 1181	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

Ten Point Well Program &
Thirteen Point Well Program
Page 4 of 4

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

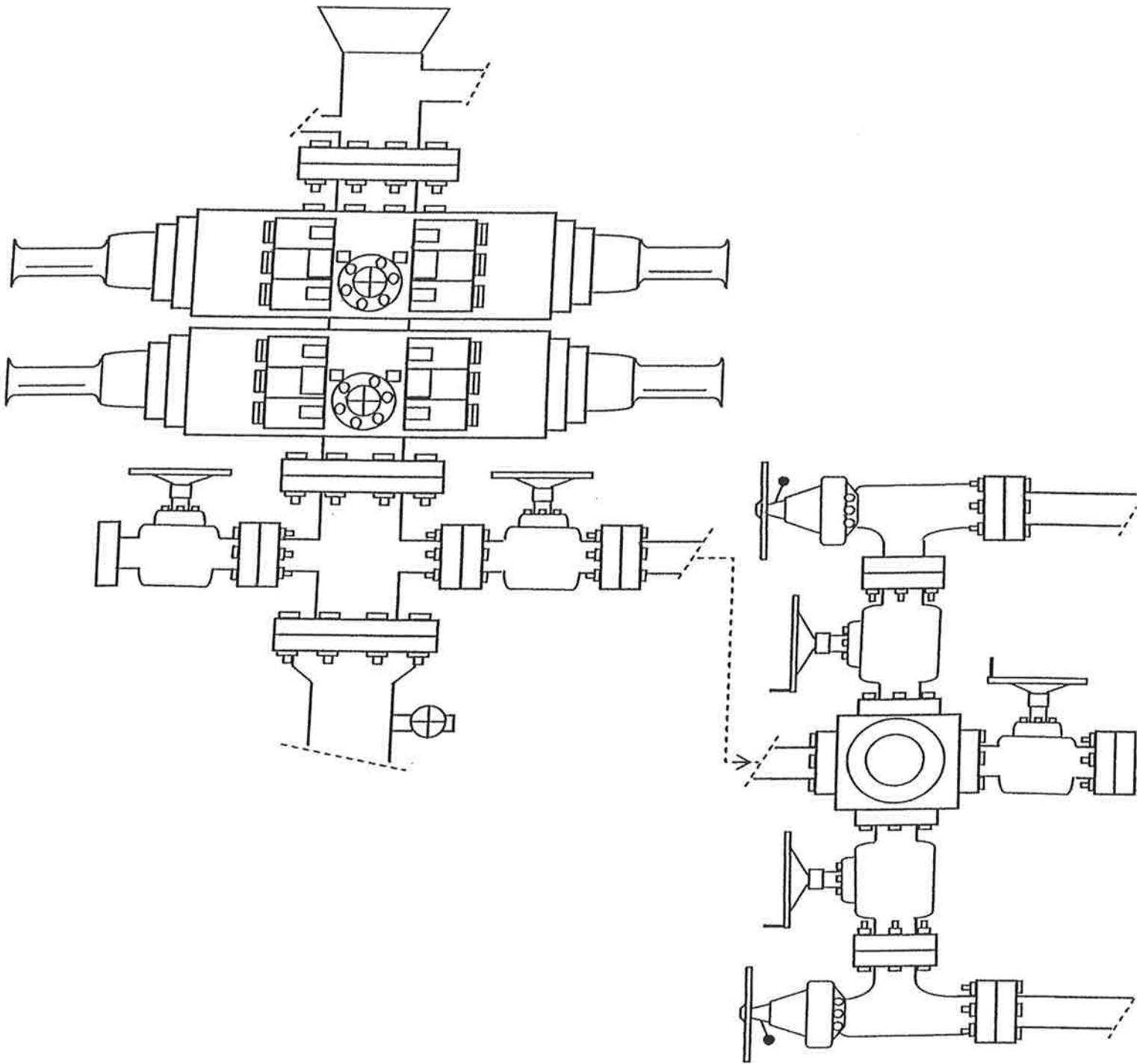
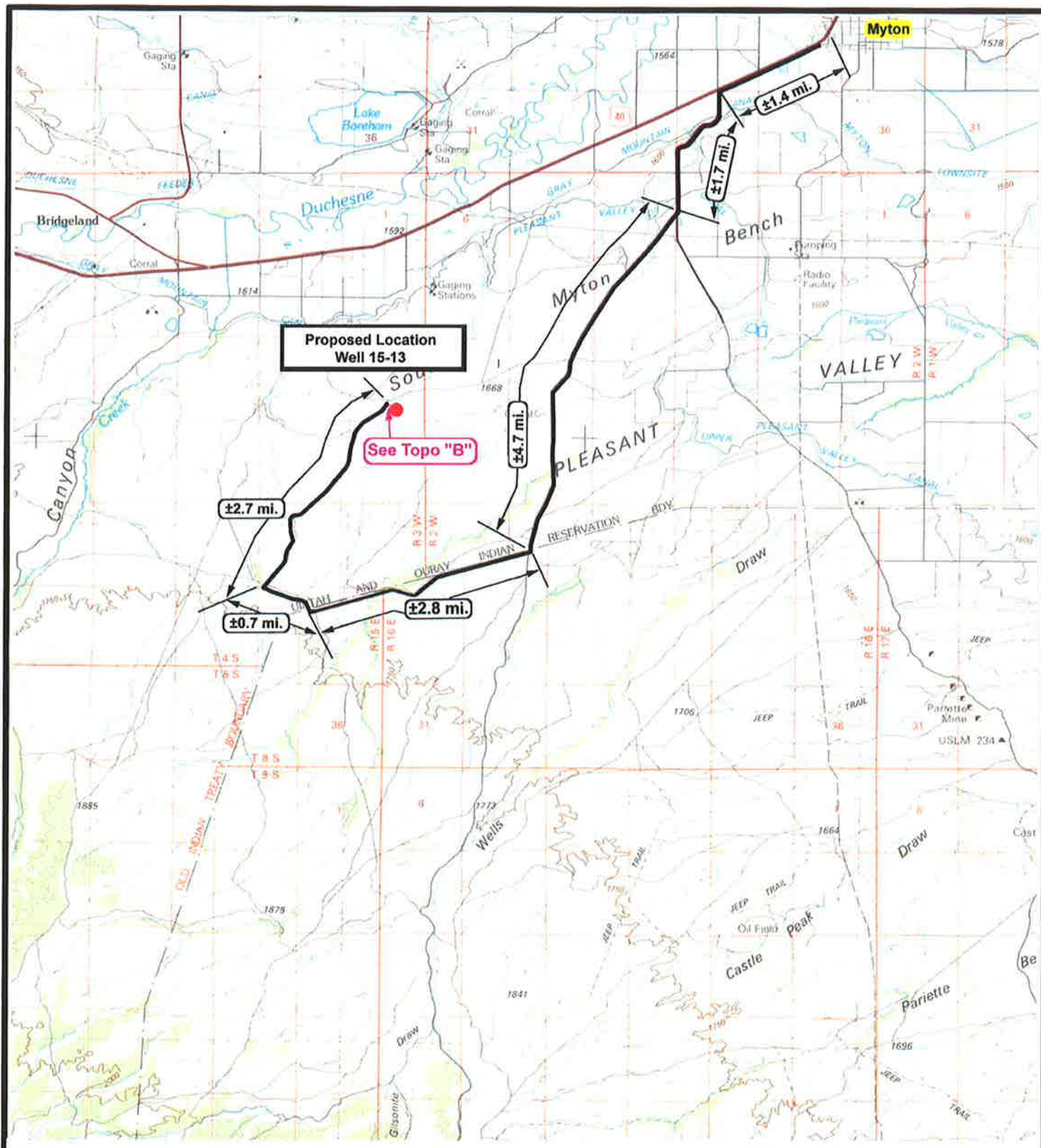


EXHIBIT C



NEWFIELD
Exploration Company

Well 15-13-4-3
SEC. 13, T4S, R3W, U.S.B.&M.



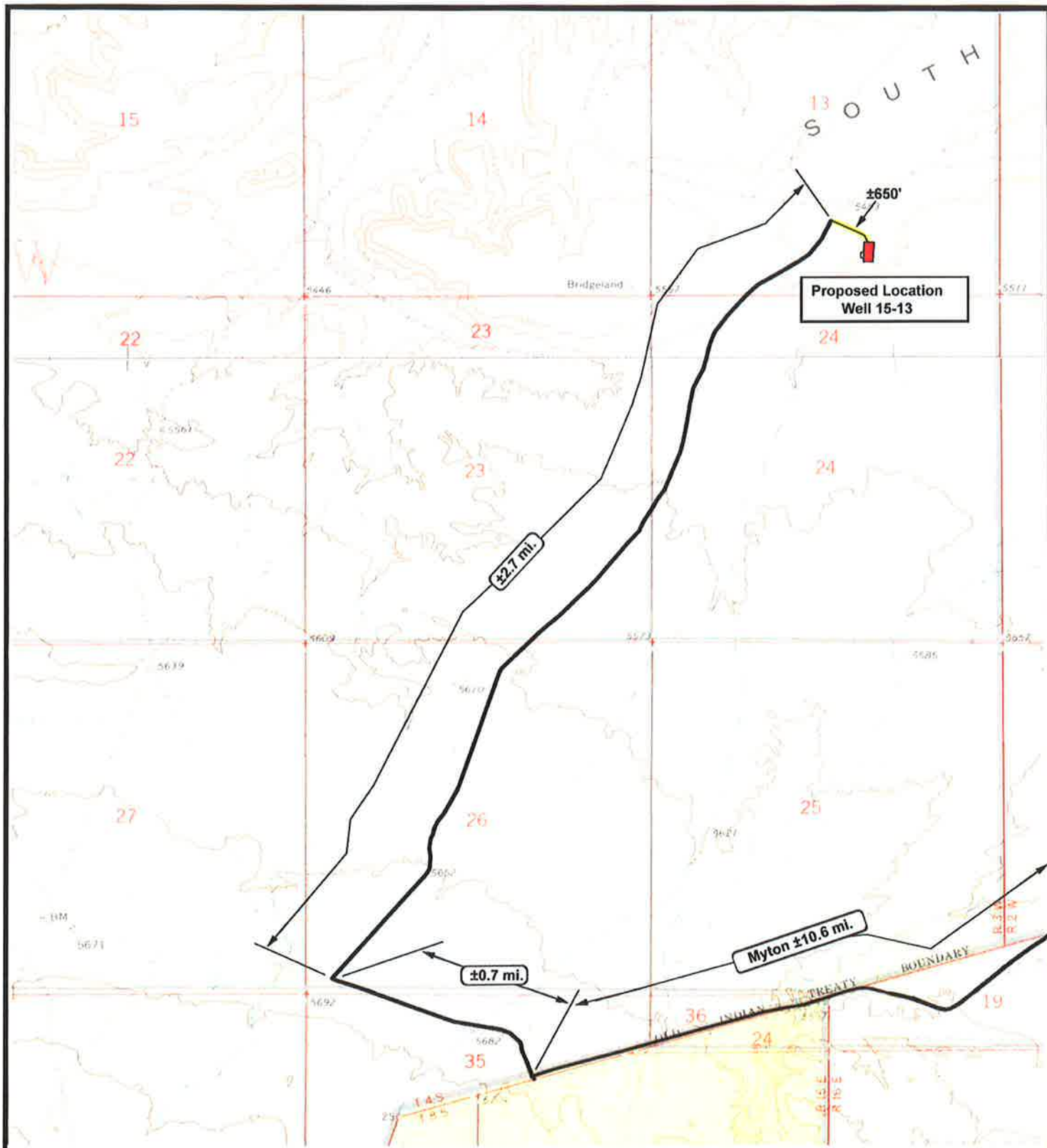
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 03-19-2009

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



Well 15-13-4-3
SEC. 13, T4S, R3W, U.S.B.&M.



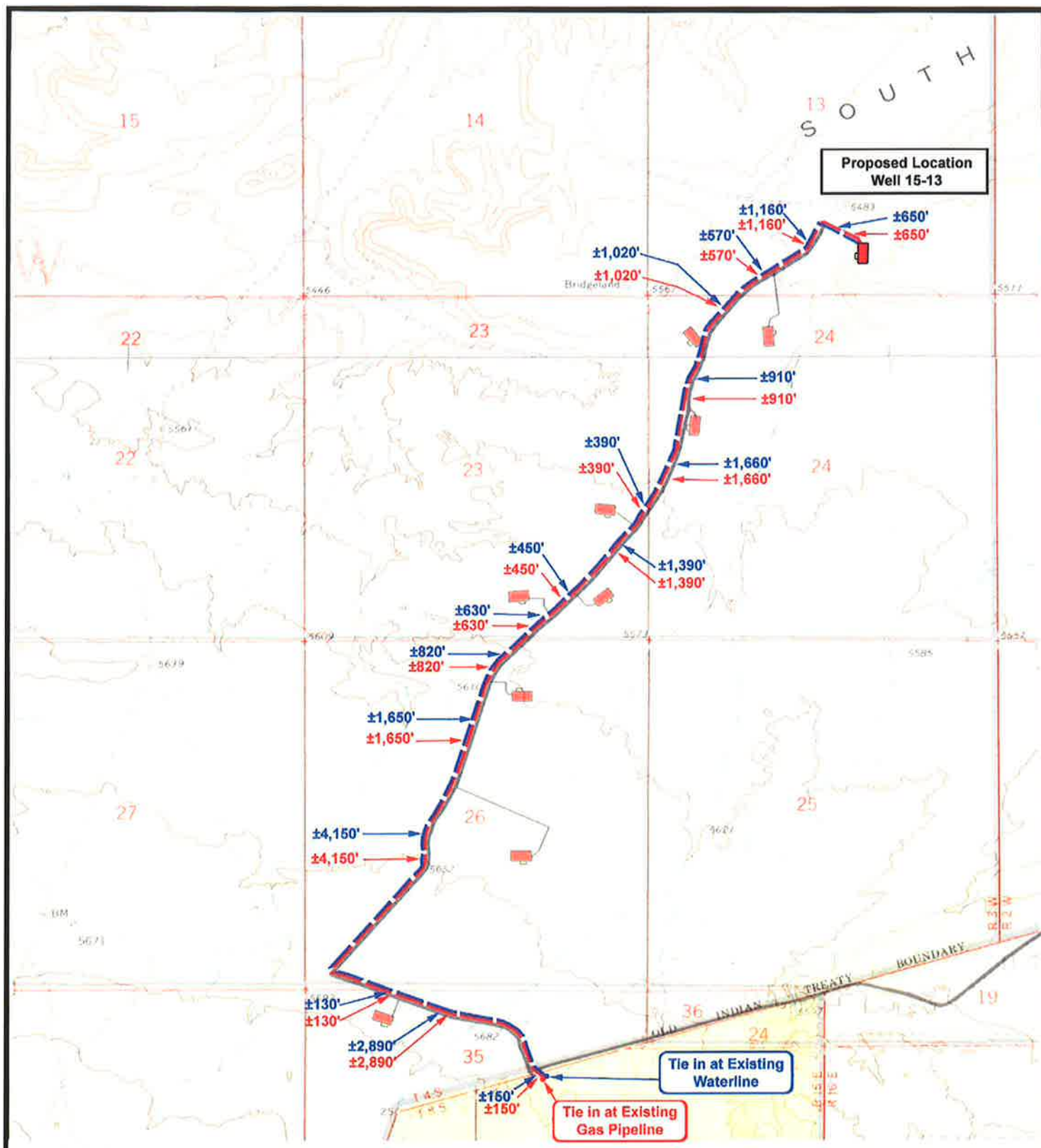
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078







SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 03-17-2009

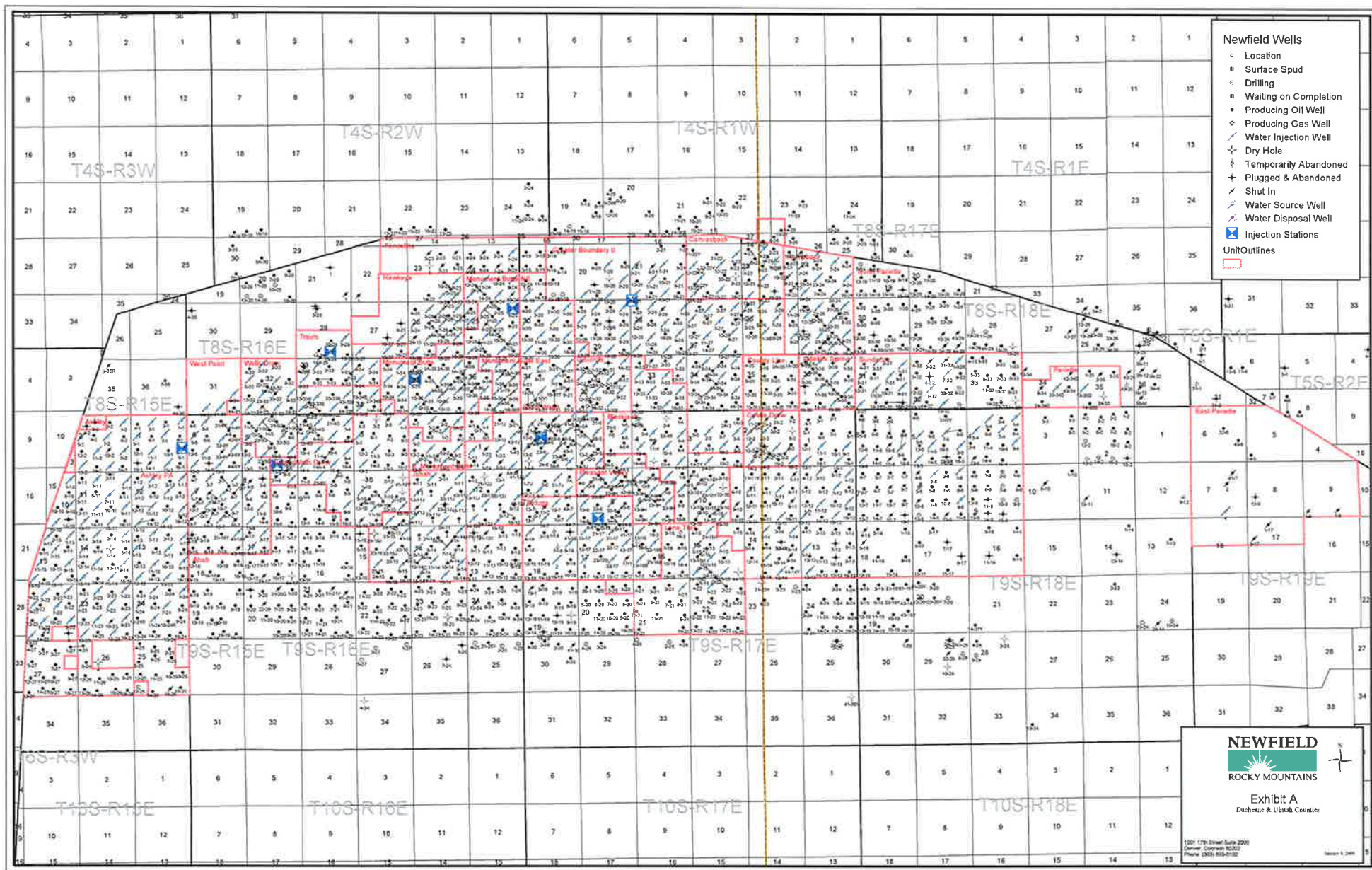
Legend	
	Existing Road
	Proposed Access

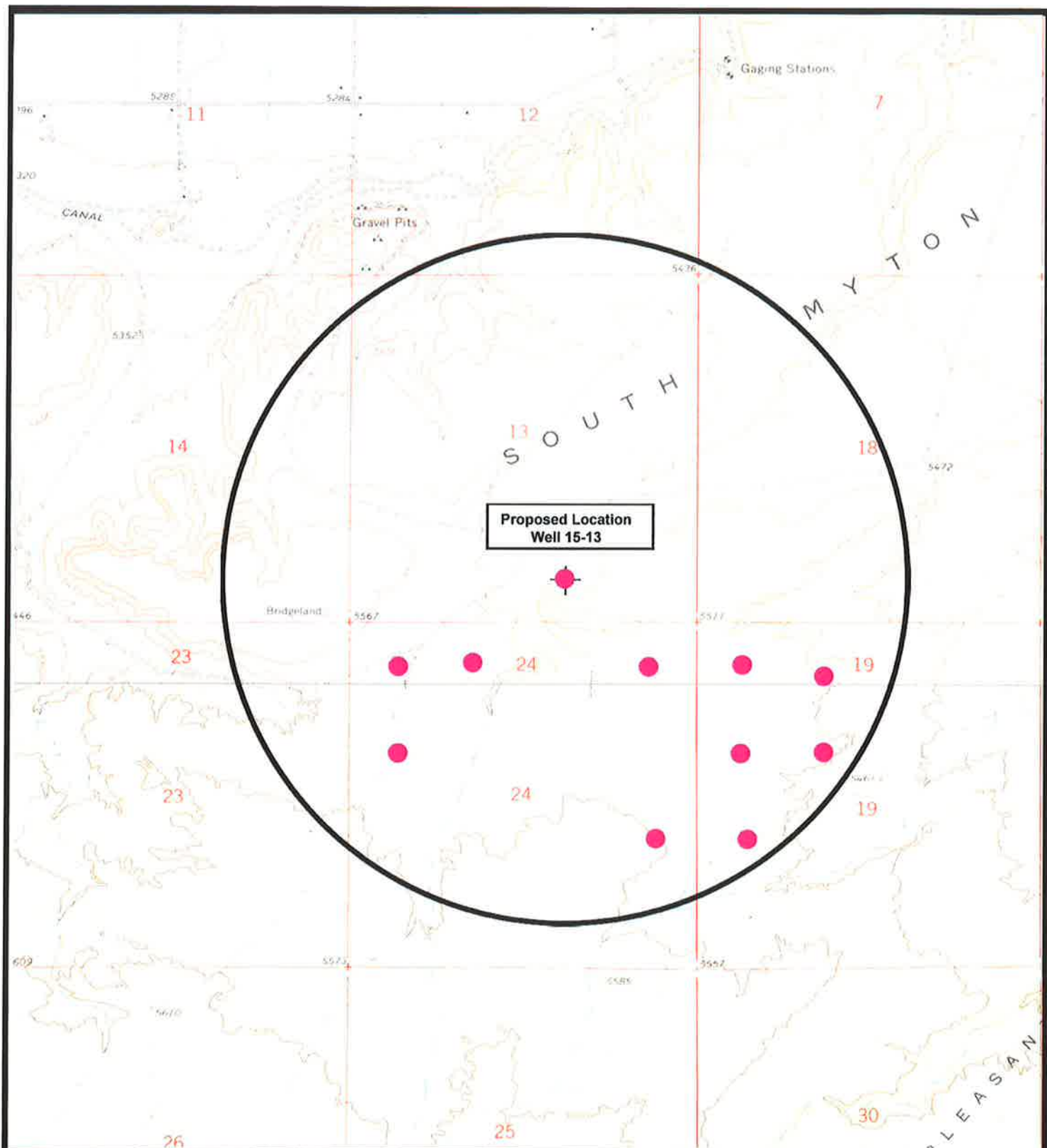
TOPOGRAPHIC MAP

"B"



 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p> <ul style="list-style-type: none">  Roads  Proposed Gas Line  Proposed Water Line
<p>Well 15-13-4-3 SEC. 13, T4S, R3W, U.S.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: JAS DATE: 03-19-2009</p>	<p>TOPOGRAPHIC MAP "C"</p>





Well 15-13-4-3
SEC. 13, T4S, R3W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 03-19-2009

Legend

- Pad Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 15-13-4-3
SW/SE SECTION 13, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 15-13-4-3 located in the SW 1/4 SE 1/4 Section 13, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.8 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.7 miles \pm to it's junction an existing road the northeast; proceed northeasterly - 2.7 miles +to it's junction with the beginning of the proposed access road to the southeast; proceed southeasterly along the proposed access road - 650' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 650' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 650' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 18,620' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 18,620' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 15-13-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 15-13-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative


Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #15-13-4-3, SW/SE Section 13, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

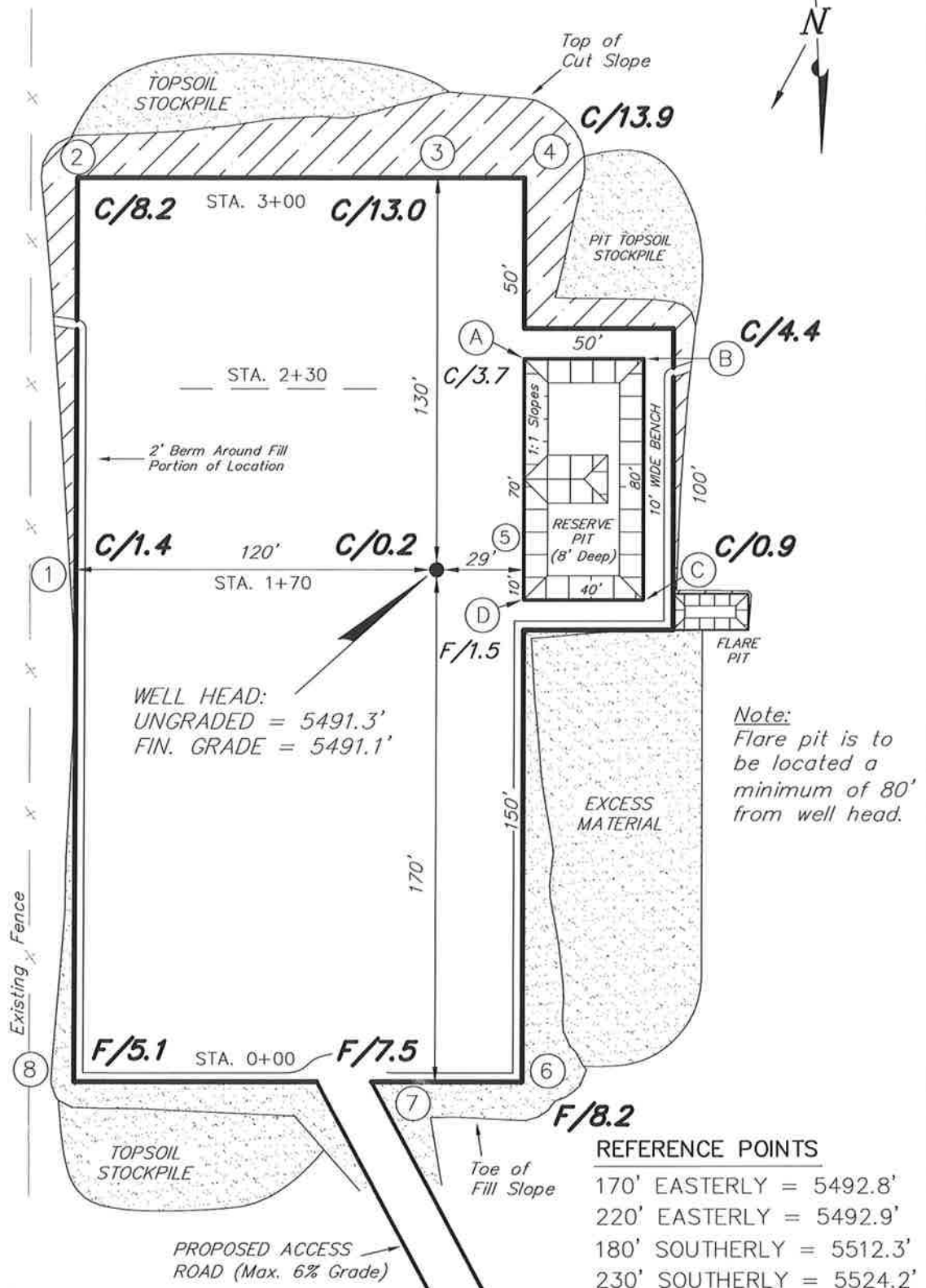
9/29/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 15-13-4-3

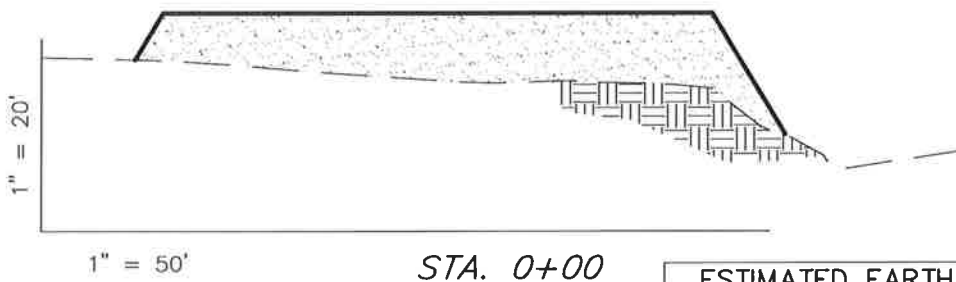
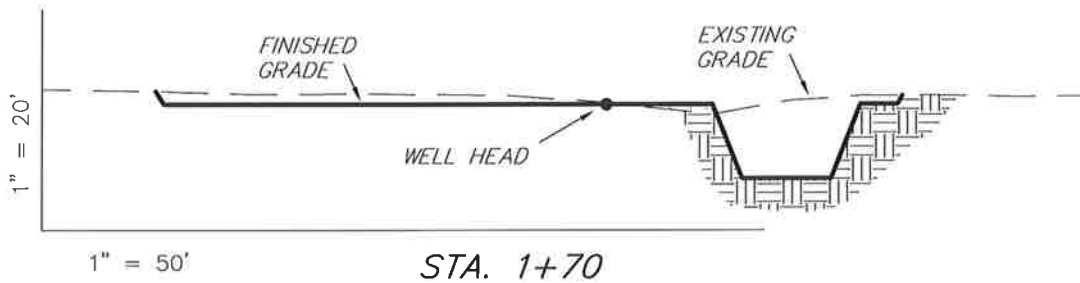
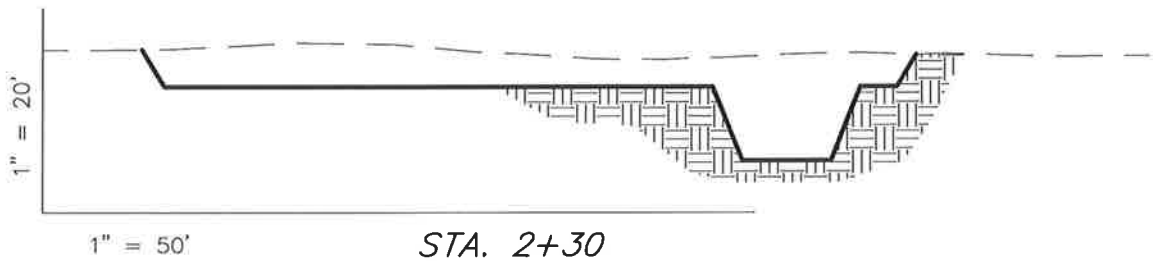
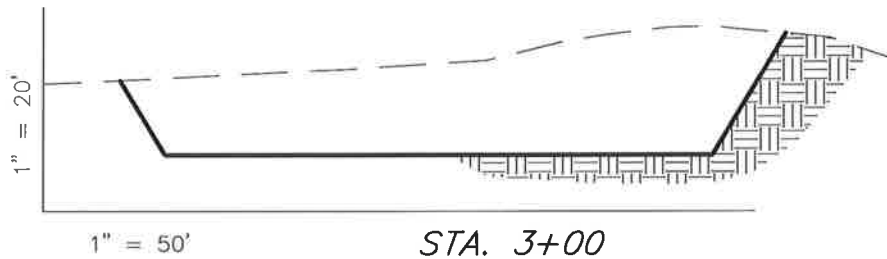
Section 13, T4S, R3W, U.S.B.&M.



SURVEYED BY: C.M.	DATE SURVEYED: 12-16-08
DRAWN BY: F.T.M.	DATE DRAWN: 01-05-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY *CROSS SECTIONS* *WELL 15-13-4-3*



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,200	4,200	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,840	4,200	1,110	640

SURVEYED BY: C.M.	DATE SURVEYED: 12-16-08
DRAWN BY: F.T.M.	DATE DRAWN: 01-05-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
WELL 15-13-4-3

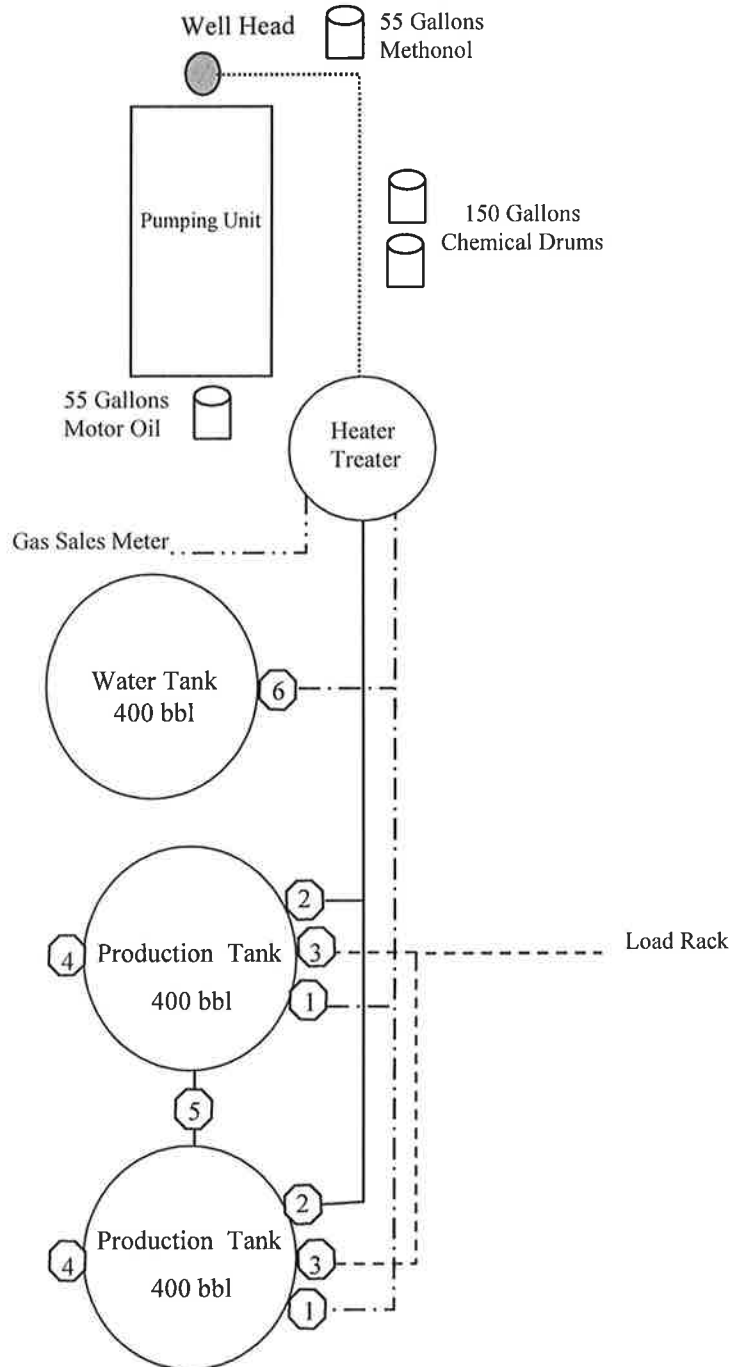
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 15-13-4-3

SW/SE Sec. 13, T4S, R3W

Duchesne County, Utah

2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	- -
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

EXHIBIT D

Township 4 South, Range 3 West

Section 13 All

Section 23 NW $\frac{1}{4}$, NWSW, NESW, & SWSW


Section 26 Beg. at the SW corner of said section 26 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence N 15° 26' 04" W 1681.90 feet M/L; thence N 74° 42' 37" E 2718.06 feet M/L to the East line of section 26; thence N following the East line of section 26 to the NE corner of said section; thence West along the North line of section 26 to the NW corner of said section; thence South along the West line of said section 26 to the point of beg. Excluding the 1 acre parcel in the NENW quarter quarter being approximately described as follows: Beg. at a point which is S 49° 00' 00" W 300 feet M/L from the North quarter corner of said section 26: thence South 208 feet M/L; thence West 208 feet M/L; thence North 208 feet M/L; thence East 208 feet M/L to the point of beg.

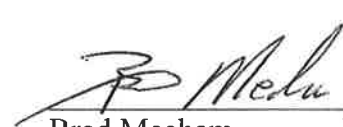
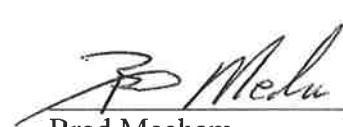
Duchesne County, Utah


ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Kenneth and Nancy Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Kenneth and Nancy Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/20/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.


Kenneth Moon Date
Private Surface Owner

 1-20-09  1-20-09
Brad Mechem Date
Newfield Production Company

 1-20-09
Nancy Moon Date
Private Surface Owner

API Number: 4301350156

Well Name: Ute Tribal 15-13-4-3

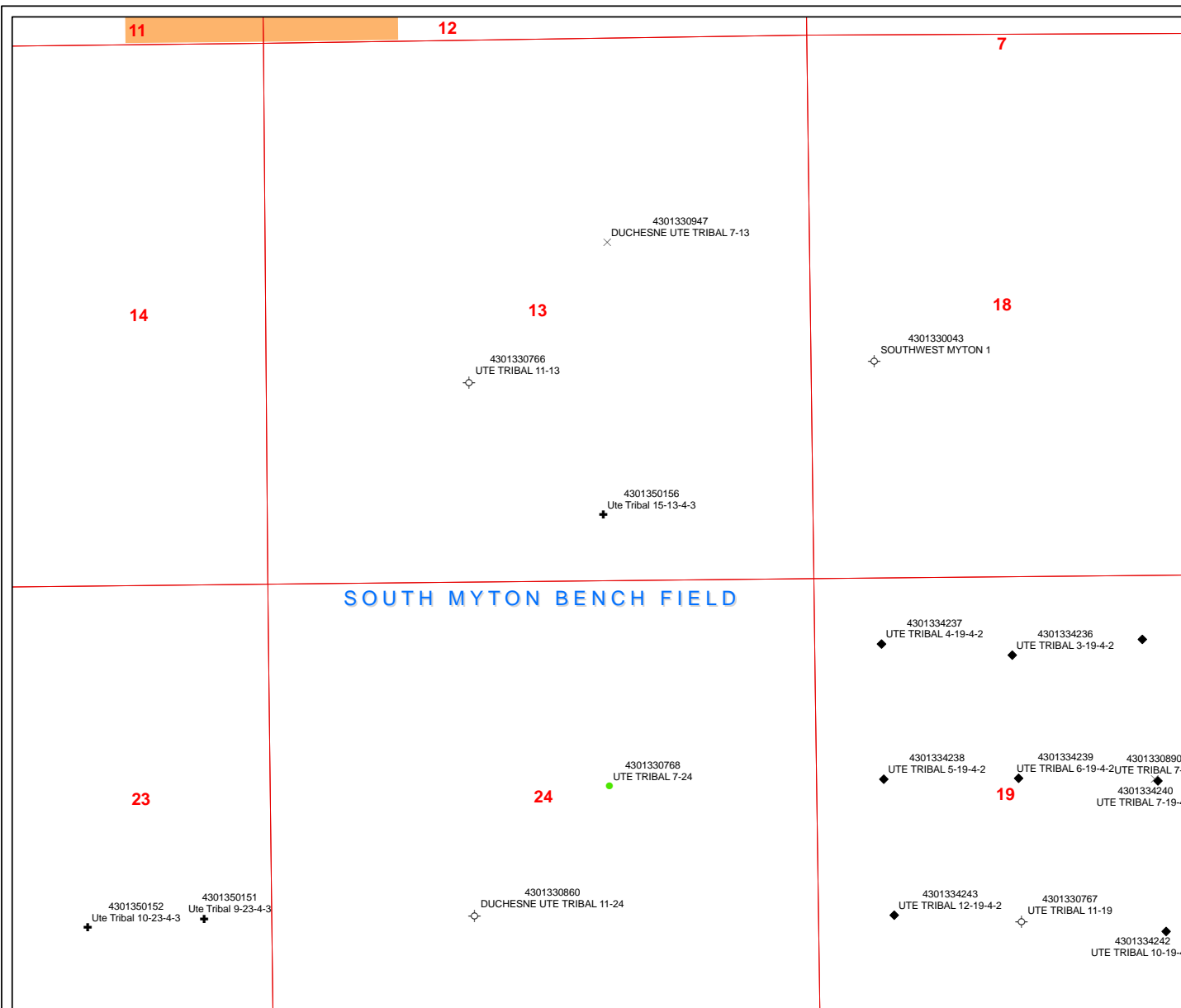
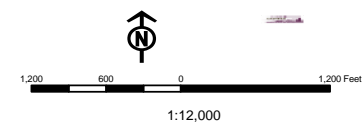
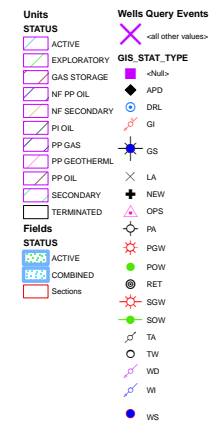
Township 04.0 S Range 03.0 W Section 13

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:

Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator	NEWFIELD PRODUCTION COMPANY				
Well Name	Ute Tribal 15-13-4-3				
API Number	43013501560000	APD No	2079	Field/Unit	SOUTH MYTON BENCH
Location: 1/4,1/4	SWSE	Sec	13	Tw	4.0S
		Rng	3.0W	632	FSL 2032 FEL
GPS Coord (UTM)	570869 4442244	Surface Owner	Kenneth and Nancy Moon		

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting) and Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 14.0 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 650 feet of new construction across Moon's private land will be required to reach the location.

The proposed pad for the Moon Tribal 15-13-4-3 oil well is in upper Pleasant Valley. It begins at the foot or toe of a moderately steep ridge that lies to the south. It is laid out in a north to south direction paralleling an incised gulley to the west and wire fence on the east. Fill or spoils from the pad must not be deposited in this gulley. One small swale begins within the location but will be filled during pad construction. No diversions are needed up-slope on the south side of the pad as the hillside shows no significant overland flows over its short distance. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.12	Width 199 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A desert shrub type vegetation covers the area. Principal plants consist of black sagebrush, cheatgrass, halogeton, Indian ricegrass, globe mallow, buckwheat, aster, needle and thread grass, curly mesquite, rabbit brush and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep gravely sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20
		1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to reach the site.

Floyd Bartlett
Evaluator

10/20/2009
Date / Time

Application for Permit to Drill

Statement of Basis

1/27/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2079	43013501560000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Kenneth and Nancy Moon	
Well Name	Ute Tribal 15-13-4-3		Unit		
Field	SOUTH MYTON BENCH		Type of Work	DRILL	
Location	SWSE 13 4S 3W U 632 FSL 2032 FEL GPS Coord (UTM) 570874E 4442234N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cementing programs.

Brad Hill
APD Evaluator

1/20/2010
Date / Time

Surface Statement of Basis

The proposed location is approximately 14.0 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 650 feet of new construction across Moon's private land will be required to reach the location.

The proposed pad for the Moon Tribal 15-13-4-3 oil well is in upper Pleasant Valley. It begins at the foot or toe of a moderately steep ridge that lies to the south. It is laid out in a north to south direction paralleling an incised gully to the west and wire fence on the east. Fill or spoils from the pad must not be deposited in this gully. One small swale begins within the location but will be filled during pad construction. No diversions are needed up-slope on the south side of the pad as the hillside shows no significant overland flows over its short distance. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location. Mr. Moon was contacted by telephone and invited to the pre-site visit. He said he would not attend. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM, who acts for the Ute Indian Tribe, was invited to the site visit both by telephone and email. He did not attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

10/20/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/29/2009

API NO. ASSIGNED: 43013501560000

WELL NAME: Ute Tribal 15-13-4-3

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWSE 13 040S 030W

Permit Tech Review: ☒

SURFACE: 0632 FSL 2032 FEL

Engineering Review: ☐

BOTTOM: 0632 FSL 2032 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.12934

LONGITUDE: -110.16816

UTM SURF EASTINGS: 570874.00

NORTHINGS: 4442234.00

FIELD NAME: SOUTH MYTON BENCH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0006154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☒ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

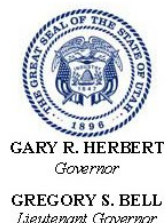
Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed
091210 OP REQ CONF STATUS:

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 15-13-4-3
API Well Number: 43013501560000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 1/28/2010

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", written over a horizontal line.

For Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

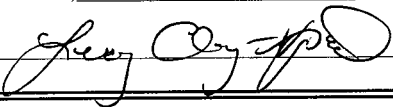
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NUMBER: UTE TRIBAL EDA 14-20-H62-6154
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: UTE TRIBAL 15-13-4-3
PHONE NUMBER 435.646.3721		9. API NUMBER: 4301350156
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT: MYTON-TRIBAL EDA
5. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 13, T4S, R3W		COUNTY: DUCHESNE
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/16/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 08-16-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 08/17/2010

(This space for State use only)

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Daily Activity Report

Format For Sundry

UTE TRIBAL 15-13-4-3**6/1/2010 To 10/30/2010****7/19/2010 Day: 1****Completion**

Rigless on 7/19/2010 - Test casing. Run CBL. Couldn't get deep enough. - RU frac head & Cameron BOP's. Test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6953' w/ cmt @ 40'. Couldn't get deep enough to perforate 1st stage.

Daily Cost: \$0**Cumulative Cost:** \$11,807

7/20/2010 Day: 2**Completion**

WWS #3 on 7/20/2010 - MIRUSU. PU tbg. - MIRUSU. RU new 4-3/4" 4 blade bit, x-over sub. Drift, tally & PU TIH w/ new J-55, 2-7/8", 6.5#, 8EUE tbg. 134 jts w/ EOT @ 4363'. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$57,924

7/21/2010 Day: 3**Completion**

WWS #3 on 7/21/2010 - C/O cement to PBTB. - Continue TIH w/ tbg to tag cement @ 6977'. RU swivel, pump & tanks. C/O cement to PBTB @ 7290'. TOO H w/ tbg. LD bit & bit sub. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$63,042

7/22/2010 Day: 4**Completion**

WWS #3 on 7/22/2010 - RU WLT & found bad casing on btm of well. - RU Hot Oiler & casing wont test. Took 18 bbls to fill. Takes 1/4 bpm @ 2750 psi. RU WLT. RIH w/ CIBP & collar locator. Found Float collar @ 6982' w/ guide shoe @ 7028'. RD WLT. TIH w/ NC & 223 jts tbg. Land tbg on Adapter flange w/ EOT @ 7008.56'. RDMOSU.

Daily Cost: \$0**Cumulative Cost:** \$70,693

8/3/2010 Day: 5**Completion**

WWS #1 on 8/3/2010 - MIRUSU. TOO H w/ tbg. - MIRUSU. Open well w/ 900 psi on casing. RU Hot Oiler & circulate oil off well w/ 70 bbls water. RU BOP's. TIH w/ 9 jts tbg to 7290'. TOO H w/ tbg. Leave EOT @ 2449'. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$76,065

8/4/2010 Day: 6**Completion**

WWS #1 on 8/4/2010 - TIH w/ liner & set. - Open well w/ 150 psi on casing. Circulate oil out. TOO H w/ tbg. PU 4" plug, 4" flush joint, N-80, 9 jts - 11# casing (388.48'), Seal w/ hanger 19.8' (12.6' CE). TIH w/ 2-7/8" tbg. Keep tbg full & TIH slowly. Set seal @ 6910' w/ top of

liner @ 6897', btm of liner 7305'. Test casing to 2000 psi. TOOH w/ 144 jts tbq. SIFN.

Daily Cost: \$0

Cumulative Cost: \$112,560

8/5/2010 Day: 7

Completion

WWS #1 on 8/5/2010 - TOOH w/ tbq. LD Setting tools. Perferate 1st stage. - Continue TOOH w/ tbq. LD setting tools. RD Schefer BOP's & production tbq head. RU frac head & Cameron BOP's. Test casing, frac head w/ valve & BOP's. RU Perforators LLC WLT w/ pack-off tool. RIH & perferate Wstch sds @ 7154-59', BsCarb sds @ 7070-72', 7054-56', 7036-38', 7027-30', 7009-13', 6992-94', 6980-82', 6969-70' w/ 2-3/4" expendable guns (15 gram, .35"EH, 120°, 33"pen) w/ spf for total of 72 shots. RD WLT. SIFN.

Daily Cost: \$0

Cumulative Cost: \$124,038

8/6/2010 Day: 8

Completion

WWS #1 on 8/6/2010 - Frac 4 stages. - Stage #1; RU BJ Services "Ram Head" frac flange. RU BJ & open well w/ 609 psi on casing. Perfs broke down @ 2962 psi back to 2960 psi w/ 5 bbls @ 3 bpm. ISIP was 2852 w/ .84FG. 1 min was 2622. 4 min was 2412. Pump 6 bbls of 15% HCL acid (had 400 psi drop when hit perfs). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 10,180#'s of 100 mesh sand, 122,755#'s of 30/50 sand in 3190 bbls of Slick water. Treated @ ave pressure of 3403 w/ ave rate of 41 bpm w/ 2 ppg of sand. Pumped 3 - 100 bbl sweeps during frac & startd over from 1 ppg after each sweep. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3189 w/ .89FG. 5 min was 3006. 10 min was 2973. 15 min was 2952. Leave pressure on well. 3290 Bbls EWTR. - Stage #2; RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug (6K) & perf guns. Set plug @ 6860'. Perferate CP4 sds 6762-65', CP3 sds 6721-23', 6711-13', CP2 sds @ 6659-61', CP.5 sds @ 6585-86' w/ 3-1/8" Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 33 shots. RU BJ & open well w/ 2883 psi on casing. Perfs broke down @ 3467 psi back to 3150 psi w/ 3 bbls @ 3 bpm. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 34,473#'s of 20/40 sand in 545 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3087 w/ ave rate of 31 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2636 w/ .83FG. 5 min was 2470. 10 min was 2449. 15 min was 2419. Leave pressure on well. 3835 Bbls EWTR. - Stage #4; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5940'. Perferate c sds 5840-43', 5833-36' w/ 3 spf for total of 18 shots. RU BJ & open well w/ 2380 psi on casing. Perfs broke down @ 3940 psi back to 3149 psi w/ 5 bbls @ 3 bpm. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 35,354#'s of 20/40 sand in 425 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2994 w/ ave rate of 35 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2255 w/ .82FG. 5 min was 1938. 10 min was 1897. 15 min was 1888. Leave pressure on well. 4529 Bbls EWTR. - Stage #3; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 6275'. Perferate A3 sds 6179-82' w/ 3 spf for total of 9 shots. RU BJ & open well w/ 2353 psi on casing. Perfs broke down @ 2554 psi back to 2420 psi w/ 2 bbls @ 3 bpm. BJ broke down w/ 15 bbls pumped. ISIP was 2351 w/ .81FG. 1 min was 2340. 4 min was 2319. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 9010#'s of 20/40 sand in 269 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3431 w/ ave rate of 21 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2362 w/ .82FG. 5 min was 2266. 10 min was 2260. 15 min was 2253. Leave pressure on well. 4104 Bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$148,723

8/7/2010 Day: 9

Completion

WWS #1 on 8/7/2010 - Finish frac well. Flow well back. - Stage #5; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5750'. Perferate D1 sds 5650-60' w/ 3 spf for total of 30 shots. RU BJ & open well w/ 1456 psi on casing. Perfs broke down @ 3197 psi back to 2711 psi w/ 3 bbls @ 3 bpm. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 75,552#'s of 20/40 sand in 659 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2712 w/ ave rate of 40 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2605 w/ .89FG. 5 min was 2322. 10 min was 2215. 15 min was 2104. Leave pressure on well. 5188 Bbls EWTR. - Stage #6; RU WLT. RIH w/ frac plug & perf guns. Set plug @ 5460'. Perferate PB10 sds 5363-68' w/ 3 spf for total of 15 shots. RU BJ & open well w/ 1746 psi on casing. Perfs broke down @ 3677 psi back to 2914 psi w/ 3 bbls @ 2 bpm. ISIP was 2131 w/ .83FG. 1 min was 1711. PSI to low. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 24,040#'s of 20/40 sand in 361 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3241 w/ ave rate of 25 bpm w/ 6 ppg of sand. ISIP was 3025 w/ 1.0FG. 5 min was 2669. 10 min was 2543. 15 min was 2401. 5549 Bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 7 hours & turned to oil. SIFN w/ 5400 bbls EWR.

Daily Cost: \$0

Cumulative Cost: \$300,784

8/9/2010 Day: 10**Completion**

WWS #1 on 8/9/2010 - Set Kill plug. TIH w/ tbg. Drlg out plug. Well flowing. - Open well w/ 950 psi on casing. Hot Oiler pumped 10 bbl water down casing. RU Perforators LLC WLT & lubricator. RIH w/ Weatherford 5-1/2" composite solid (6K) plug. Set plug @ 5328'. RU WLT. RD Cameron BOP's & frac head. Instal 3M production tbg head & Schefer BOP's. RU 4-3/4" Chomp mill & x-over sub. TIH w/ tbg to tag plug. RU pump, tanks & swivel. Drlg out kill plug. TIH w/ tbg to tag plug @ 5460'. Drlg out plug #1. Well flowing hard oil & gas. Transfer flat tank of oil to production tanks. RU to flow well overnight on 26 chock. EOT 5587'. 5000 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$313,251

8/10/2010 Day: 11**Completion**

WWS #1 on 8/10/2010 - Drlg plug. Kill well. TIH w/ 2-3/8" tbg. TOO H w/ tbg to leave EOT @ 2800'. - Open well w/ 750 psi on casing. RU pump, tanks & swivl. Drlg plug @ 5750'. Continue TIH w/ tbg drlg plugs out. Tag liner top @ 6897'. Circulate 300 bbls 9.5# brine. Pump 30 bbls brine down tbg. TOO H w/ tbg. LD 4-3/4" mill & x-over sub. TIH w/ 3-1/8" Chomp mill & x-over sub. Pick-up, tally & drift 14 jts 2-3/8" tbg, 2-7/8" x-over sub, 75 jts tbg. TIH to leave EOT @ 2800'.

Daily Cost: \$0

Cumulative Cost: \$319,716

8/11/2010 Day: 12**Completion**

WWS #1 on 8/11/2010 - Continue TIH w/ tbg. C/O liner. Had to work tbg free. - Open well w/ 250 psi on casing. Circulate 150 bbls of brine water. Continue TIH w/ tbg. Tag fill @ 6893'. TIH w/ tbg to 6972' & tbg got stuck. Work tbg for 1 hour. TOO H w/ tbg & work in & out of liner top. TIH w/ tbg to 7227'. TOO H w/ tbg to leave EOT @ 6818'. SIFN w/ 4900 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$329,383

8/12/2010 Day: 13**Completion**

WWS #1 on 8/12/2010 - TIH w/ tbg to PBTD. Flow well for clean out. TIH to check sand. TIH w/ production. - Open well w/ 100 psi on casing. Pump 150 bbls down casing. TIH w/ tbg to tag fill @ 7257'. C/O to PBTD @ 7305'. TOOH w/ tbg to leave EOT @ 6818'. RU well to flow. Flowed 185 bbls in 1.5 hours. TIH w/ tbg to tag PBTD (no sand). Circulate well w/ 185 bbls of brine. Pump 37 bbls brine down tbg. TOOH w/ tbg. LD 10 jts 2-3/8" tbg & 3-1/8" mill w/ x-over sub. TIH w/ 2-3/8" Bull Plug, collar, 4- jts 2-3/8" J-55 tbg, X-over sub, PBGA, 1- jt 2-7/8" tbg, SN, 2 jts tbg, TA new w/ 45,000#'s shear, 80 jts 2-7/8" tbg. SIFN w/ 4800 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$339,310

8/16/2010 Day: 14**Completion**

WWS #1 on 8/16/2010 - Continue PU rods. Put well on pump. - Open well w/ 200 psi on casing. Pump 60 bbls of brine. Continue TIH w/ tbg. RD BOP's. Set TA @ 6636' w/ 18,000#'s tension w/ SN @ 6701' & EOT @ 6863'. Flush tbg w/ 50 bbls brine. Pick-up & prime pump. TIH w/ new Cntrl Hydrlic pump, 2-1/2" x 1-1/2" x 20' X 24" RHAC w/ 230"SL, 6- 1-1/2" weight rods, 163- 3/4" guided rods, 98- 7/8" guided rods, 2', 8' x 7/8" pony rods, 1-1/2" x 30' polish rod. Spcae pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 4pM w/ 122"SL @ 5 spm w/4400 bbls EWTR. FINAL REPORT. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$394,831

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 632' FSL & 2032' FEL (SW/SE) SEC. 13, T4S, R3W

At top prod. interval reported below

At total depth 7365'

14. Date Spudded
04/14/2010

15. Date T.D. Reached
06/09/2010

16. Date Completed 08/13/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5491' GL 5503' KB

18. Total Depth: MD 7365'
TVD

19. Plug Back T.D.: MD 7305'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	319'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7336'		325 PRIMLITE		40'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6863'	TA @ 6636'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			6969-7159' Wstch BsCarb	.35"	3	99
B) Green River			6584-6765' CP.5, 2, 3 & 4	.34"	3	33
C) Green River			6179-6182' A3	.34"	3	9
D) Green River			5833-5843' C	.34"	3	18

26. Perforation Record 5363

Depth Interval	Amount and Type of Material
6969-7159'	Frac w/ 133115#s 30/50 sand in 2567 bbls of slick water.
6584-6765'	Frac w/ 34473#s 20/40 sand in 213 bbls of Lightning 17 fluid.
6179-6182'	Frac w/ 9010#s 20/40 sand in 56 bbls of Lightning 17 fluid.
5833-5843'	Frac w/ 35354#s 20/40 sand in 177 bbls of Lightning 17 fluid.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-10-10	8-25-10	24	→	121	90	248			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
2-7/8"			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4534' 4766'
				GARDEN GULCH 2 POINT 3	4903' 5209'
				X MRKR Y MRKR	5458' 5487'
				DOUGALS CREEK MRK BI CARBONATE MRK	5601' 5889'
				B LIMESTON MRK CASTLE PEAK	6036' 6538'
				BASAL CARBONATE WASATCH	6936' 7074'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (D1) 5650-5660', .34" 3/30 Frac w/ 75552#s of 20/40 sand in 342 bbls of Lightning 17 fluid

Stage 6: Green River Formation (PB10) 5363-5368', .34" 3/15 Frac w/ 24040#s of 20/40 sand in 144 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature

Date 08/31/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 15-13-4-3**4/1/2010 To 8/30/2010****UTE TRIBAL 15-13-4-3****Waiting on Cement****Date:** 4/6/2010

Ross #29 at 320. Days Since Spud - B. Cemented w/BJ on 4/16/10 with 160sks Of G+2% Calcium Chloride+.25#/SK Celloflake. - On 4/14/10 Ross # 29 spud. Drilled 320' of 12.25" hole. Then ran 7jts of 8 5/8 casing set @ 318.63'K - Mixed @ 15.8ppg. All notification sent by e-mail.

Daily Cost: \$0**Cumulative Cost:** \$54,596

UTE TRIBAL 15-13-4-3**Drill 7 7/8" hole with fresh water****Date:** 5/26/2010

NDSI #3 at 1300. 1 Days Since Spud - PU BHA with Extreme Dir. Tools/ TIH & tag cmt. @ 274' - Work on Kelly spinners & replace control valve on air tugger. - Drill 7 7/8" hole from 274' to 764'/ WOB 15/ RPM 65/ GPM 420/ ROP 123 FPH - Drill 7 7/8" hole from 764' to 1300'/ WOB 15/ RPM 65/ GPM 420/ ROP 134FPH - to 1500 psi for 30 min./All OK - RU Quick test and test upper kelly,safety valve, blind & pipe rams, & choke to 2000 psi/ Test Casing - On 5/25 Jones Trucking moved rig #3 from Federal 11-25-8-15 to Ute Tribal 15-13-4-3/ Set Equipment. - Install Rotating head rubber & Drive bushings

Daily Cost: \$0**Cumulative Cost:** \$101,933

UTE TRIBAL 15-13-4-3**Rigging down to skid rig****Date:** 5/27/2010

NDSI #3 at 2813. 2 Days Since Spud - Rig service/ Function test BOP's & Crown-O-Matic/ OK - Drill 7 7/8" hole from 2309' to 2813'/ WOB 20/ RPM 55/ GPM 420/ ROP 101 FPH - Kelly & DP tool joints started rubbing on well head. - Circ & prepare to skid rig/BOP not vertical/ Leaning towards draw works side of rig. - LDDP & BHA - RD to skid rig towards cat walk - Drill 7 7/8" hole from 1300' to 2309'/ WOB 20/ RPM 55/ GPM 420/ ROP 115 FPH

Daily Cost: \$0**Cumulative Cost:** \$138,273

UTE TRIBAL 15-13-4-3**Drill 7 7/8" hole with fresh water****Date:** 5/28/2010

NDSI #3 at 3318. 3 Days Since Spud - Drill 7 7/8" hole from 2813' to 3318'/ WOB 18/ RPM 55/ GPM 420/ ROP 72 FPH/ Tight connections 3000' - Skid rig forward 2" with Jones Trucking - PU & RIH with 24 6" DC's , Halliburton retrievable packer,& 2 jts of DP/ Set Pkr @ 62' KB/ POOH - ND BOP's & inspect Csg. & Well Head/OK/ NU BOP's - RU Quick test & pressure test Well Head & Choke to 2000 psi for 10 min./ OK - RIH 2 jts DP / Latch into Packer & release/ TOOHD 7 6" DC's & Packer/Std back 17 DC's - PU new Smith MSI616 bit TIH with BHA & Dir. Tools - PU & RIH with 59 jts of DP/ Hit bridge @2600' - Kelly up/ Wash & Ream 213' to bottom @ 2813' - to 3129'

Daily Cost: \$0**Cumulative Cost:** \$178,240

UTE TRIBAL 15-13-4-3**Drill 7 7/8" hole with fresh water****Date:** 5/29/2010

NDSI #3 at 4925. 4 Days Since Spud - Rig service/ Function test BOP's & Crown-O-Matic/ OK
- Drill 7 7/8" hole from 4043' to 4925'/ WOB 20/ RPM 55/ GPM 420/ / ROP 63 FPH - Drill 7
7/8" hole from 3318' to 4043'/WOB 20/ RPM 55/ GPM 420/ ROP 76 FPH

Daily Cost: \$0

Cumulative Cost: \$202,260

UTE TRIBAL 15-13-4-3**Wait on Extreme for tool failure**

Date: 5/30/2010

NDSI #3 at 6190. 5 Days Since Spud - Extreme Dir. Tools not working /Survey @ 5854' 3.34°
Dir. 193.52/Slid 35' Survey @6137' 4.04° Dir. - Drill 7 7/8" hole from 4925' to 5524'/ WOB
25/RPM 55/ GPM 420/ ROP 70.5 FPH - Working on survey tools - 191.32/ Extreme Hands
cannot drive their truck before 5:00 AM /Wait 3 hrs on Extreme Dir. Hand. - Drill 7 7/8" hole
from 5524' to 6190'/WOB 25/ RPM 55/ GPM 420/ ROP 58 FPH

Daily Cost: \$0

Cumulative Cost: \$220,575

UTE TRIBAL 15-13-4-3**Logging**

Date: 5/31/2010

NDSI #3 at 6845. 6 Days Since Spud - LDDP & BHA - Displace hole with 9.4# mud/ Well still
flowing 1 GPM / Raise mud wt to 9.8ppg/No flow - LDDP to 3000'2200 - Circ. & Cond. For logs
- Drill 7 7/8" hole from 6190' to 6845'/WOB 25/ RPM 55/ GPM 420/ ROP 52.4FPH/Reaming
tight hole - RU PSI & Log for Coring

Daily Cost: \$0

Cumulative Cost: \$255,225

UTE TRIBAL 15-13-4-3**PUDP & RIH with Coring tools**

Date: 6/1/2010

NDSI #3 at 6845. 7 Days Since Spud - PU 5" DP & RIH with Coring BHA to 4037' - Kelly up/
Wash & Ream tight hole from 1725' to 2705' - PU 7 7/8" Core bit, Core Barrel & 6 6 1/2" DC's
with 5" DP /RIH / Tag bridge @ 1725' - Change to 5" DP rams & Test with Quick test to 2000
psi for 10 min./ OK - Finish Logging with PSI/ Ran Dual Guard, Compensated Density &
Compensated Neutron/TD @ 6825'

Daily Cost: \$0

Cumulative Cost: \$298,710

UTE TRIBAL 15-13-4-3**Coring**

Date: 6/2/2010

NDSI #3 at 6846. 8 Days Since Spud - Wash and ream from 4042'to 6324' - Rig service -
Wash and ream from 6324'to 6527' - Wash and ream from 6527'to 6845' - Run in w/wire line
and retrieve drill rod from core tool. - Work stuck pipe. Pump and spot fresh water. Bring mud
weight down.

Daily Cost: \$0

Cumulative Cost: \$322,675

UTE TRIBAL 15-13-4-3**Coring**

Date: 6/3/2010

NDSI #3 at 6956. 9 Days Since Spud - pull core barrel - Core from 6936' to
6956'.WOB/8,TRPM/45,TGPM/256, - Pull core and pump new barrel - Core from 6906' to
6936'.WOB/8,TRPM/45,TGPM/256, - pull core and pump down new barrel - Core from 6876' to
6906'.WOB/8,TRPM/45,TGPM/256, - Pull core and pump down new core barrel - Core from
6846' to 6876'.WOB/8,TRPM/45,TGPM/256, - Pump down core barrel

Daily Cost: \$0**Cumulative Cost:** \$338,440

UTE TRIBAL 15-13-4-3**Coring****Date:** 6/4/2010

NDSI #3 at 7046. 10 Days Since Spud - Retrieve and pump new barrel - Core from 7016' to 7046'.WOB/8,TRPM/45,TGPM/256, - Core from 6956' to 6986'.WOB/8,TRPM/45,TGPM/256, - Drop and pump core barrel - Retrieve and pump new barrel - Core from 6986' to 7016'.WOB/8,TRPM/45,TGPM/256, - Retrieve and pump new barrel - Barrel would not seat in bit.Retrieve and pump new barrel.

Daily Cost: \$0**Cumulative Cost:** \$353,155

UTE TRIBAL 15-13-4-3**Coring****Date:** 6/5/2010

NDSI #3 at 7146. 11 Days Since Spud - Drill from 7136' to 7146' WOB/12,TRPM/55,TGPM/256,AVG ROP/3.5 fph - Wire line in drill rod - Retrieve barrel #10 - Retrieve barrel # 9 Then drop # 10 - Core from 7076' to 7106'.WOB/8,TRPM/45,TGPM/256, - Retrieve barrel # 8 Then drop # 9 - Core from 7046' to 7076'.WOB/8,TRPM/45,TGPM/256, - Core from 7106' to 7136'.WOB/8,TRPM/45,TGPM/256,

Daily Cost: \$0**Cumulative Cost:** \$367,870

UTE TRIBAL 15-13-4-3**TIH with BHA & 4 1/2" DP****Date:** 6/6/2010

NDSI #3 at 7185. 12 Days Since Spud - Circ to retrieve bit insert rod - PU 7 7/8" Smith PDC bit /Hunting .29 MM 11 6" DC's & 4 1/2" DP & TIH/ @ 4400' @ 6:00 AM - Change to 4 1/2" DP rams & pressure test to 2000 psi for 10 min. with Quick test/OK - TOOHD 5" DP & BHA/ Well Flowing 1/2 GPM - Circ. & raise mud wt to 9.7 to kill 3 GPM flow/ Still flowing 1 GPM - RIH with retrieving tool /Jar drill bit insert rod loose & POOH on wireline - Drill 7 7/8" hole with Core Barrel & bit insert from 7146' to 7185'/WOB 12/RPM 60/ GPM 320/ ROP 7.8

Daily Cost: \$0**Cumulative Cost:** \$534,161

UTE TRIBAL 15-13-4-3**Logging with Halliburton****Date:** 6/7/2010

NDSI #3 at 7365. 13 Days Since Spud - Wash & Ream 90' to bottom @ 7185' - Drill 7 7/8" hole from 7185' to 7365'/ WOB 20/ RPM 54/ GPM 420/ ROP 40 FPH - Circ & Cond /Raise mud wt. to 10.2 PPG for flow - TOOHD standing pipe back to log - RU Halliburton & Log well running Triple Combination - Finish PU 4 1/2" DP & TIH to 7095'

Daily Cost: \$0**Cumulative Cost:** \$557,537

UTE TRIBAL 15-13-4-3**Logging with Halliburton****Date:** 6/8/2010

NDSI #3 at 7365. 14 Days Since Spud - Run open hole logs with Halliburton/ Emerald logs

Daily Cost: \$0**Cumulative Cost:** \$577,112

UTE TRIBAL 15-13-4-3**Lay Down Drill Pipe/BHA**

Date: 6/9/2010

NDSI #3 at 7365. 15 Days Since Spud - LDDP - TIH with BHA & 37 stds of DP - in Combo. Loggers TD @ 7375' - Log with Halliburton/ Recovered 11 side wall cores in 4 runs/ Ran Dual spaced Neutron & Gamma Ray - TIH with 38 stds DP

Daily Cost: \$0**Cumulative Cost:** \$701,896

UTE TRIBAL 15-13-4-3**Rigging down****Date:** 6/10/2010

NDSI #3 at 7365. 16 Days Since Spud - Circ 40 bbls cmt to pit - ND BOP's & set Csg slips with 95,000# tension - Clean mud tanks & RD - Release rig @ 10:30 PM 6/9/10 - ppg & 3.53 yield/400 sks tail 50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L/14.4ppg & 1.24 yield - CMT. 5.5" Csg. With BJ /pump 325 sks PLII+3% KCL+5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11 - Circ with rig pump & RU BJ - Change to 5 1/2" Csg. Rams & pressure test to 2000 psi for 10 min with Quick test/OK - TOOH LDDP & BHA - TIH with 37 stds of DP - RU QT Casers & run 168 jts of 5.5" J55 15.5# LT&C Csg. / Land @ 7336' **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$919,514

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	99999	17700	4301350313	UTE TRIBAL 7-23-4-3	SWNE	23	4S	3W	DUCHESNE	7/1/2010	8/10/10
WELL 1 COMMENTS: MOVE F/ GRRV FORMATION TO GRWS FORMATION											
E	99999	17589	4301350156	UTE TRIBAL 15-13-4-3	SWSE	13	4S	3W	DUCHESNE	4/14/2010	8/13/10
WELL 2 COMMENTS: MOVE V/ GRRV FORMATION TO GRWS FORMATION											
CONFIDENTIAL											
WELL 5 COMMENTS:											
WELL 6 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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SEP 27 2010

DIV. OF OIL, GAS & MINING

Signature Jentri Park
Production Clerk
Date 09/27/10

RECEIVED

Form 3160-3
(August 2007)

OCT 01 2009

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-6154
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 15-13-4-3
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 50156
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 632' FSL 2032' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 14.1 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 13, T4S R3W
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 632' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 7,245'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5491' GL	22. Approximate date work will start* 2nd Qtr. 2010	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/15/10
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) James H. Sparger	Date APR 01 2010
Title ACTING Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

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APR 14 2010

DIV. OF OIL, GAS & MINING

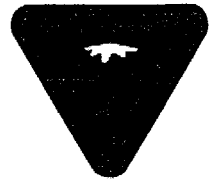


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 15-13-4-3
API No: 43-013-50156

Location: SWSE, Sec. 13, T4S, R3W
Lease No: 14-20-H62-6154
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Variances Granted:

Drilling:

- Variance on using a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted on operating without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross Rig #29 Submitted By Johnny
Davis Phone Number (435)-823-3612

Well Name/Number Ute Tribal 15-13-4-
3

Qtr/Qtr SWSE Section 13 Township 4S Range
3W

Lease Serial Number 14-20-H62-
6154

API Number _43-013-
50156

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 4/15/10 9:00 AM ☒
PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

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APR 13 2010

DIV. OF OIL, GAS & MINING

Date/Time 4/15/10 4:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point

☐ 30 day BOPE test
☒ Other

Date/Time 4/15/10 9:00 AM ☒
PM ☐

Remarks Spud
well

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

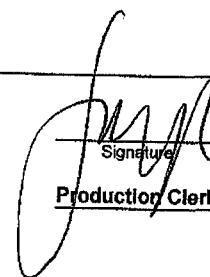
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4304740030	SUNDANCE FEDERAL I-12-9-17	SENE	12	9S	17E	UINTAH	4/16/2010	4/28/10
WELL 1 COMMENTS: GRRV BHL = NWNW											
B	99999	17400	4301350113	MON BUTTE STATE Q-36-8-16	SWSW	36	8S	16E	DUCHESNE	4/21/2010	4/28/10
WELL 2 COMMENTS: GRRV BHL = NESW											
A	99999	17589	4301350156	UTE TRIBAL 15-13-4-3	SWSE	13	4S	3W	DUCHESNE	4/14/2010	4/28/10
WELL 3 COMMENTS: GRRV											
A	99999	17590	4304740497	UTE TRIBAL 6-29-4-1E	SWNW -SENW	29	4S	1E	UINTAH	4/20/2010	4/28/10
WELL 4 COMMENTS: GRRV BHL = SENW											
A	99999	17591	4304740500	UTE TRIBAL 5-29-4-1E	SWNW	29	4	1E	UINTAH	4/20/2010	4/28/10
WELL 5 COMMENTS: GRRV											
B	99999	17400	4301334174	FEDERAL 6-29-8-16	SENW	29	8S	16E	DUCHESNE	4/20/2010	4/28/10
WELL 6 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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APR 22 2010

DIV. OF OIL, GAS & MINING

Signature: 
Jentri Park
Production Clerk
Date: 04/22/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE Section 13 T4S R3W

5. Lease Serial No.

UTE TR EDA 14-20-H62-6154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 15-13-4-3

9. API Well No.

4301350156

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/14/10 MIRU Ross #29. Spud well @ 9:00am. Drill 320' of 121/4" hole with air mist. TIH w/7 jt's 85/8" j-55 24# csgn. set @ 318.63KB On 4/16/10 cement with 160 sks of class "G" w/ 2% Calcium Chloride mixed @ 15.8 ppg > 1.17 cf/sk yeld. Returned 7 bbls cement to pit. Woc.

RECEIVED

APR 27 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jay Burton

Signature

Title

Drilling Foreman

Date

04/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT

318.63

LAST CASING 8 5/8" SET AT 318.63

DATUM 12

DATUM TO CUT OFF CASING 12

DATUM TO BRADENHEAD FLANGE 12

TD DRILLER **320** LOGGER

HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company

WELL UTE TRIBAL 15-13-4-3FIELD/PROSPECT Monn Butte

CONTRACTOR & RIG # **Ross # 29**

LOG OF CASING STRING:

[illegible]

[illegible]

COMPANY REPRESENTATIVE

DATE **4/19/2010**

RECEIVED

Form 3160-3
(August 2007)

OCT 01 2009

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-6154
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 15-13-4-3
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 50156
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 632' FSL 2032' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 14.1 miles southwest of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 13, T4S R3W
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 632' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 7,245'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5491' GL	22. Approximate date work will start* 2nd Qtr. 2010	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/15/10
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) James H. Sparger	Date APR 01 2010
Title ACTING Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

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(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

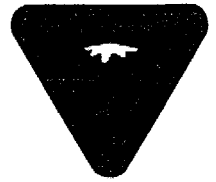


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 15-13-4-3
API No: 43-013-50156

Location: SWSE, Sec. 13, T4S, R3W
Lease No: 14-20-H62-6154
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Variances Granted:

Drilling:

- Variance on using a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted on operating without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.
- Variance granted permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross Rig #29 Submitted By Johnny
Davis Phone Number (435)-823-3612

Well Name/Number Ute Tribal 15-13-4-
3

Qtr/Qtr SWSE Section 13 Township 4S Range
3W

Lease Serial Number 14-20-H62-
6154

API Number _43-013-
50156

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 4/15/10 9:00 AM ☒
PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

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APR 13 2010

DIV. OF OIL, GAS & MINING

Date/Time 4/15/10 4:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point

☐ 30 day BOPE test
☒ Other

Date/Time 4/15/10 9:00 AM ☒
PM ☐

Remarks Spud
well

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

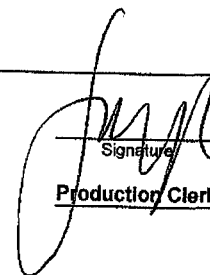
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4304740030	SUNDANCE FEDERAL I-12-9-17	SENE	12	9S	17E	UINTAH	4/16/2010	4/28/10
WELL 1 COMMENTS: GRRV BHL = NWNW											
B	99999	17400	4301350113	MON BUTTE STATE Q-36-8-16	SWSW	36	8S	16E	DUCHESNE	4/21/2010	4/28/10
WELL 2 COMMENTS: GRRV BHL = NESW											
A	99999	17589	4301350156	UTE TRIBAL 15-13-4-3	SWSE	13	4S	3W	DUCHESNE	4/14/2010	4/28/10
WELL 3 COMMENTS: GRRV											
A	99999	17590	4304740497	UTE TRIBAL 6-29-4-1E	SWNW -SENW	29	4S	1E	UINTAH	4/20/2010	4/28/10
WELL 4 COMMENTS: GRRV BHL = SENW											
A	99999	17591	4304740500	UTE TRIBAL 5-29-4-1E	SWNW	29	4	1E	UINTAH	4/20/2010	4/28/10
WELL 5 COMMENTS: GRRV											
B	99999	17400	4301334174	FEDERAL 6-29-8-16	SENW	29	8S	16E	DUCHESNE	4/20/2010	4/28/10
WELL 6 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
APR 22 2010

DIV. OF OIL, GAS & MINING

Signature: 
Jentri Park
Production Clerk
Date: 04/22/10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE Section 13 T4S R3W

5. Lease Serial No.

UTE TR EDA 14-20-H62-6154

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 15-13-4-3

9. API Well No.

4301350156

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

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RECEIVED

APR 27 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jay Burton

Signature

Title

Drilling Foreman

Date

04/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT

318.63

LAST CASING 8 5/8" SET AT 318.63

DATUM 12

DATUM TO CUT OFF CASING 12

DATUM TO BRADENHEAD FLANGE 12

TD DRILLER 320 LOGGER

HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company

WELL UTE TRIBAL 15-13-4-3FIELD/PROSPECT Monn Butte

CONTRACTOR & RIG # **Ross # 29**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		Well head				A	0.95
7	8 5/8"	Casing	24	J-55	STC	A	306.78
1		Guide shoe				A	0.9
		</					

[illegible]

COMPANY REPRESENTATIVE

DATE **4/19/2010**